

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/156

ISSUE DATE

16-Jul-24

DUE DATE

24-Jul-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Utlities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub: Account of Deviation Charges for the period 06.05.2024 to 12.05.2024. (Week No.06/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period

06.05.2024 to 12.05.2024. (Week No.06/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

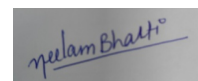
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCPL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 06.05.2024 to 12.05.2024. (Week No.06/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.05.2024 to 12.05.2024. (Week No.06/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.58711	0.00000	-0.58711
2	G.T.STN.	0.00000	1.92078	1.92078
A)	IPGCL	-0.58711	1.92078	1.33367
3	PRAGATI GT	0.00000	10.16592	10.16592
4	Bawana	0.00000	7.75932	7.75932
B)	PPCL	0.00000	17.92524	17.92524
5	EDWPCL	-4.14948	0.00000	-4.14948
6	BYPL	0.00000	48.31133	48.31133
7	BRPL	0.00000	107.86675	107.86675
8	TPDDL	-9.68529	0.00000	-9.68529
9	NDMC	-53.12705	0.00000	-53.12705
10	MES	-7.54688	0.00000	-7.54688
11	N.Railways	0.00000	17.58917	17.58917
12	Tehkhand	0.00000	3.85423	3.85423
C)	Total Delhi Deviation Amount	-75.09581	197.46750	122.37169
12	*Regional Deviation NRPC	0.00000	567.28756	567.28756

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.04

(i)	Actual drawal from the grid in MUs	702.937035
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	7.229783
	(b) Pargati	24.419922
	(c) Bawana	120.203958
	(d) MSW Bawana	1.570932
	(e) EDWPCL	1.562703
	(f) Tehkhand	4.243675
	Total	159.230973
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	862.168008
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	251.784274
	(b) BRPL	373.007860
	(c) BYPL	186.778782
	(d) NDMC	32.362183
	(e) MES	5.333795
	(f) BTPS	0.000000
	(g) RPH	0.034896
	(h) N.Railways	3.880768
	Total	853.182558
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	8.985450
(vi)	Trans. Loss((v)*100/(iii)) in %	1.04

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.05.2024 to 12.05.2024. (Week No.06/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	35.513387	35.248092	-0.265294	-8.89516
7-May-24	37.513049	37.309358	-0.203691	6.11843
8-May-24	38.713607	38.261195	-0.452412	-10.85228
9-May-24	37.791529	37.578134	-0.213396	-10.64663
10-May-24	38.290917	36.828034	-1.462883	8.19729
11-May-24	32.589712	32.264789	-0.324923	-12.28042
12-May-24	34.016231	34.294673	0.278442	18.67349
Total	254.428432	251.784274	-2.6441580	-9.68529

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	50.886938	51.395174	0.508236	23.26949
7-May-24	54.037773	54.256606	0.218833	32.87253
8-May-24	55.796184	56.415890	0.619706	24.71181
9-May-24	54.996562	54.613838	-0.382724	-16.01126
10-May-24	55.618520	54.250397	-1.368123	-0.70247
11-May-24	51.074170	50.804525	-0.269645	-2.63696
12-May-24	50.489514	51.271429	0.781915	46.36361
Total	372.899661	373.007860	0.1081985	107.86675

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	25.374027	25.698267	0.324240	21.62327
7-May-24	26.955629	27.235514	0.279885	15.97317
8-May-24	28.463156	28.174536	-0.288621	-4.04592
9-May-24	27.265278	27.028401	-0.236877	-9.58624
10-May-24	27.658955	27.435054	-0.223901	6.49299
11-May-24	25.534751	25.561180	0.026429	2.17820
12-May-24	25.414489	25.645831	0.231342	15.67587
Total	186.666285	186.778782	0.1124976	48.31133

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	4.952386	4.760704	-0.191682	-4.39106
7-May-24	5.205355	4.916541	-0.288814	-5.06078
8-May-24	5.458074	5.082319	-0.375755	-6.63855
9-May-24	5.517781	4.964134	-0.553647	-7.83956
10-May-24	5.571444	5.064121	-0.507323	-6.37251
11-May-24	4.707942	3.956096	-0.751846	-13.43228
12-May-24	4.060297	3.618268	-0.442029	-9.39231
Total	35.473280	32.362183	-3.1110971	-53.12705

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	0.761680	0.716936	-0.044744	0.11200
7-May-24	0.817896	0.787674	-0.030222	-0.61542
8-May-24	0.854864	0.823305	-0.031559	-0.76797
9-May-24	0.832170	0.812328	-0.019842	-0.71781
10-May-24	0.889937	0.826090	-0.063846	-1.91455
11-May-24	0.755367	0.698456	-0.056911	-2.03516
12-May-24	0.728723	0.669006	-0.059717	-1.60797
Total	5.640636	5.333795	-0.3068405	-7.54688

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	0.501273	0.564257	0.062984	3.55413
7-May-24	0.492769	0.571636	0.078867	5.06825
8-May-24	0.498018	0.549032	0.051015	2.07804
9-May-24	0.517613	0.550874	0.033261	1.55727
10-May-24	0.519645	0.561055	0.041410	2.23999
11-May-24	0.518652	0.540659	0.022006	1.66199
12-May-24	0.531329	0.543255	0.011926	1.42950
Total	3.579300	3.880768	0.3014683	17.58917

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	0.012300	0.005476	-0.006824	-0.10867
7-May-24	0.012300	0.005521	-0.006779	-0.08019
8-May-24	0.012300	0.005537	-0.006763	-0.07685
9-May-24	0.012300	0.005519	-0.006781	-0.07610
10-May-24	0.012300	0.005442	-0.006858	-0.06727
11-May-24	0.009600	0.003783	-0.005817	-0.09968
12-May-24	0.009600	0.003618	-0.005982	-0.07835
Total	0.080700	0.034896	-0.0458040	-0.58711

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	0.912750	1.009957	0.097207	-0.22952
7-May-24	0.833200	0.833226	0.000026	0.11939
8-May-24	0.837250	0.842202	0.004952	-0.01727
9-May-24	1.247500	1.214337	-0.033163	1.10549
10-May-24	1.635500	1.633710	-0.001790	0.19354
11-May-24	0.867250	0.858619	-0.008631	0.35279
12-May-24	0.849250	0.837732	-0.011518	0.39637
Total	7.182700	7.229783	0.0470830	1.92078

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.05.2024 to 12.05.2024. (Week No.06/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	3.468500	3.466788	-0.001712	0.57609
7-May-24	3.503500	3.481776	-0.021724	1.88691
8-May-24	3.422500	3.401622	-0.020878	1.48154
9-May-24	3.532500	3.521556	-0.010944	0.86399
10-May-24	3.525750	3.503670	-0.022080	1.74646
11-May-24	3.567000	3.541350	-0.025650	1.91565
12-May-24	3.526500	3.503160	-0.023340	1.69529
Total	24.546250	24.419922	-0.1263280	10.16592

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	0.212793	0.233773	0.020981	-1.24445
7-May-24	0.204250	0.225345	0.021095	-1.13831
8-May-24	0.215850	0.222186	0.006336	-0.49805
9-May-24	0.213605	0.225491	0.011886	-0.55346
10-May-24	0.213000	0.211326	-0.001674	0.30797
11-May-24	0.213078	0.216450	0.003373	-0.43640
12-May-24	0.216000	0.228132	0.012132	-0.58677
Total	1.488575	1.562703	0.0741280	-4.14948

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	12.036638	11.972154	-0.064484	1.99826
7-May-24	18.771635	18.656977	-0.114658	3.21063
8-May-24	21.968289	22.083040	0.114752	-0.60527
9-May-24	22.517291	22.602473	0.085183	-1.99976
10-May-24	22.460313	22.451696	-0.008617	0.78090
11-May-24	11.280000	11.234804	-0.045196	1.56065
12-May-24	11.280000	11.202813	-0.077187	2.81391
Total	120.314165	120.203958	-0.1102076	7.75932

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-May-24	0.647310	0.635105	-0.012205	0.26024
7-May-24	0.650595	0.648131	-0.002464	-0.02297
8-May-24	0.652520	0.637100	-0.015420	0.35344
9-May-24	0.509935	0.459928	-0.050007	1.72177
10-May-24	0.654030	0.634639	-0.019391	0.47671
11-May-24	0.647560	0.629528	-0.018032	0.36747
12-May-24	0.630720	0.599244	-0.031476	0.69757
Total	4.392670	4.243675	-0.1489948	3.85423

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017